



Public Lighting Upgrade Activity Guide

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Introduction to this guide

Accredited persons (APs) must comply with Victorian Energy Upgrades (VEU) program requirements when undertaking public lighting upgrade (activity 27) to create Victorian energy efficiency certificates (VEECs).

About this guide

Use this guide for assistance in meeting the specific requirements of public lighting upgrades under the VEU program.

- Section 1 explains the eligibility criteria for lighting upgrades under the program
- Section 2 explains the variables you will use to create VEECs for activities
- Section 3 lists upgrade installer requirements
- Section 4 details requirements for each activity you undertake, including compliance with external standards
- Section 5 lists record keeping and evidence requirements for your upgrades
- Section 6 is a step-by-step guide on how to create VEECs using the public lighting upgrade activity under the program.

Who should use this guide

You should use this guide if you are:

- seeking accreditation to undertake this activity. It will help you to understand the activity and evidence requirements you must meet to create and register VEECs
- accredited to undertake public lighting upgrades. It will help you understand the evidence you need to calculate energy savings and register VEECs for this activity.

Before you begin

This activity is complex, both administratively and technically. Participants should dedicate considerable time to understand the activity requirements, even if you have considerable experience in the lighting industry.

To further understand how to participate in this activity, including your obligations, review the following documents:

- VEEC Assignment Form Template - Public Lighting Upgrade (Activity 27)
- AS/NZS 1158 Compliance Declaration Template - Public Lighting Upgrade (Activity 27)

- Obligations and Program Guide for Accredited Persons

The above documents can be accessed from www.esc.vic.gov.au/public-lighting and www.esc.vic.gov.au/veu-accredited-persons.

Seeking assistance

If you are unsure about aspects of undertaking this activity and cannot find the answer in this guide or the documents listed above, contact us on (03) 9032 1310 or veu@esc.vic.gov.au.

Legal context for this guide

We have prepared this guide as a general summary of relevant parts of:-

- Victorian Energy Efficiency Target Act 2007 (the VEET Act)
- Victorian Energy Efficiency Target Regulations 2018 (the VEET Regulations)
- Victorian Energy Upgrades Specifications 2018 (the VEU specifications)
- Victorian Energy Efficiency Target Guidelines (the VEET guidelines)

View these documents at: www.esc.vic.gov.au/veu-legislation

This guide should not be relied upon as substitute for legal advice and should be read in conjunction with the above source documents. In the event of inconsistency between this guide and the source documents, the content in the source documents apply.

1. Introduction to public lighting upgrades

Public lighting upgrade is defined as a lighting upgrade that is undertaken in a public open space that is owned by a distribution company, council or responsible road authority.

1.1. Which upgrades are eligible?

For your public lighting upgrade to be eligible under the VEU program:

- The upgrade must be undertaken in accordance with activity requirements.
- The product installed must be eligible.
- You must be accredited by us to undertake the public lighting upgrade activity.

1.1.1. Eligible upgrade activities

For an upgrade to be eligible:

- The treatment of the works as part of the same upgrade must be reasonable and defensible.
- The upgrade must have been completed on or after the date which you have been accredited or approved to undertake the activity.
- The existing lighting equipment must be connected to an electricity supply before the upgrade if it is decommissioned.
- The existing lighting equipment must be connected to an electricity supply both before and after the upgrade, and must be operable after the upgrade, if it is not decommissioned.
- You must have all necessary documentation to verify the pre-upgrade (baseline) lighting situation.

1.1.2. Eligible products

Any product installed as part of a public lighting upgrade must either:

- be approved by Australian Energy Market Operator (AEMO), and appear on latest version of the AEMO NEM Load Table, at time of installation
- be approved by us and listed in our Register of Products by the time of VEEC creation.

All products (including AEMO approved products) must be listed in our Register of Products for you to submit a creation for VEECs in our registry system.

Learn more about applying for public lighting product approval, or having AEMO approved products added to our register, by reading our Lighting Product Application Guide, available at www.esc.vic.gov.au/veu-product-applicants.

1.1.3. Appropriate accreditation

You must be accredited by us, for public lighting upgrade (activity 27) in order to undertake this activity.

Find out how to become accredited for this activity at www.esc.vic.gov.au/become-veu-accredited

2. Calculating the number of eligible VEECs

The number of VEECs awarded for your public lighting upgrade depends on a number of variables.

The number of VEECs you receive for a given upgrade is based on the deemed abatement associated with that upgrade. The deemed abatement is calculated using assumptions about an upgrade's energy saving factors, which may vary from the actual abatement.

The VEEC calculation method is explained in part 27 of the VEU specifications and is detailed in Appendix C: VEEC calculation for public lighting upgrades of this guide. An explanation of some of the key calculation variables is provided in Section 2.2 below.

2.1. Upgrades: Areas and calculation zones

To calculate the baseline and upgrade energy use for a given upgrade, you must subdivide the upgrade into smaller components (known as calculation zones). How you subdivide the upgrade into calculation zones depends on the specific project. A calculation zone is a series of lamps for which all of the variables of the greenhouse gas emissions reduction equation are common.

The **baseline calculation** for the project must be divided into calculation zones containing common incumbent lamps with the same nominal lamp power, asset lifetime and control device.

The **upgrade calculation** for the project must be divided into calculation zones with a common upgrade lamp, lighting control device installed and asset lifetime reference.

This information, and the definition of a calculation zone, is represented in Figure 1. Even for simple upgrades, there will normally be at least two calculation zones - one for the baseline and one for the upgrade. Complex upgrades may require many more. The online upload form can accommodate up to 50 calculation zones.

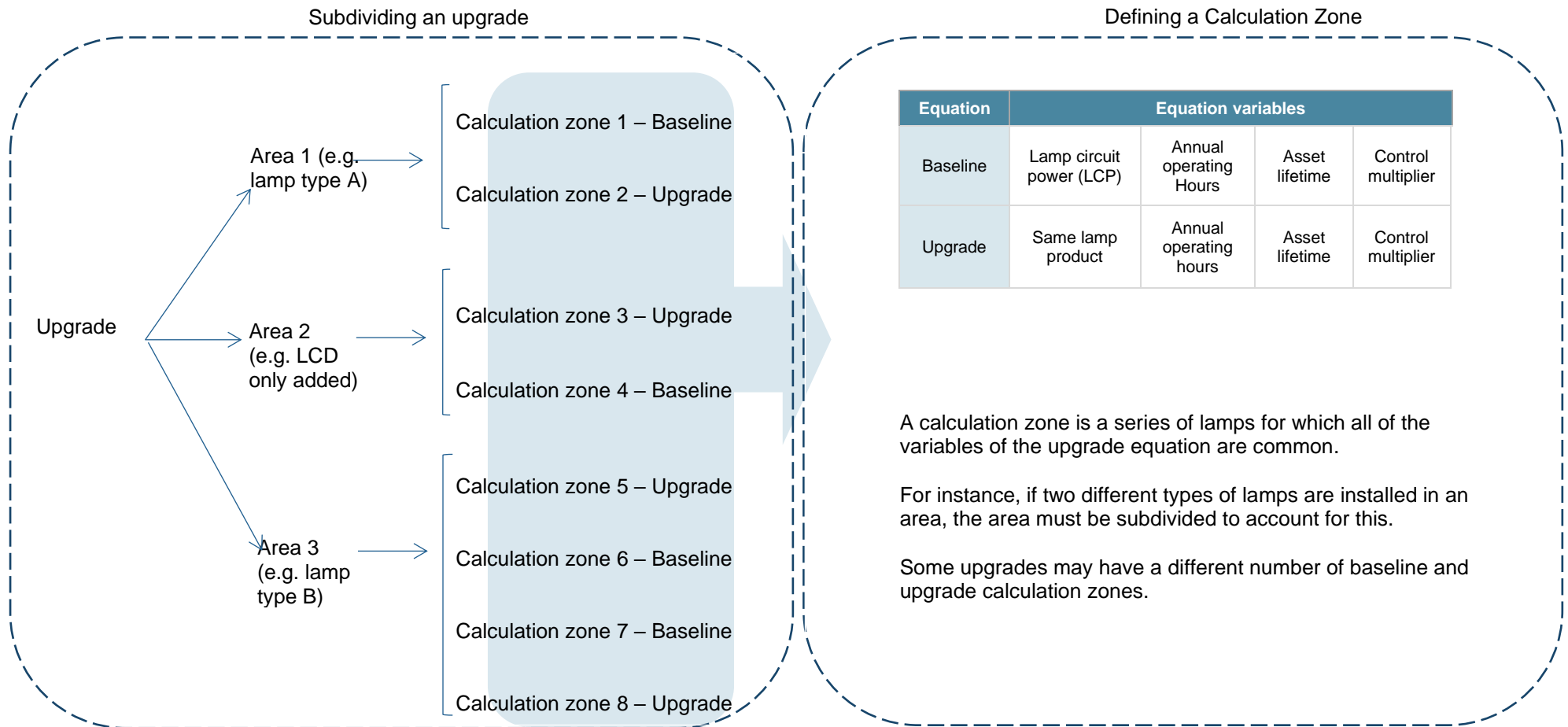


Figure 1: Dividing an upgrade project into calculation zones

2.2. Calculation variables

2.2.1. Lamp circuit power

One factor in the VEEC calculation is the lamp circuit power (LCP), which refers to the combined power draw of the lamp and its control gear (light source).

Use Table 1 to determine the LCP for incumbent and upgrade lamps.

Table 1: LCP for public lighting upgrades (for baseline and upgrade calculations)

Condition	LCP value
1. If the Victorian load is listed in the latest version of the AEMO load table	The Victorian load (W) in the AEMO load table
2. If the Victorian load is not listed in the latest version of the AEMO load table	The nominal device rating (W) in the AEMO load table
3. If the Victorian load or nominal device rating is not listed in the latest version of the AEMO load table	The value determined by Table 16 for the relevant incumbent or upgrade light source
4. If the Victorian load or nominal device rating is not listed in the latest version of the AEMO load table and the light source is not in Table 16	The value determined by the commission for that type of incumbent or upgrade light source

For conditions 1 and 2, you can access the AEMO load table at www.aemo.com.au

For condition 3, the LCP value is calculated using the nominal lamp power (NLP) of the lamp in accordance with Table 16 below.

For condition 4, you must apply to us for an LCP determination. Email your application to veu@esc.vic.gov.au. You will need to provide us with laboratory tests on the lamp and its control gear in support of your application.

For baseline zones, LCP values are calculated based on your entries in the 'Baseline lamp type' and 'nominal lamp power' fields in the VEEC creation form. See Section 6.8 for guidance on completing these fields.

For upgrades zones, LCP values are calculated based on the selected upgrade lamp product.

2.2.2. Asset lifetime

An upgrade's asset lifetime variable depends on the type of upgrade undertaken (see Table 2). You may need to select different asset lifetimes for a single project.

When entering VEEC creation data for an upgrade activity, you must select the same asset lifetime for the baseline ('before') calculation zone and the upgrade ('after') calculation zone **for each area of the upgrade activity**.

Table 2: Asset lifetime for lifetime calculations for public lighting upgrades

Condition met by lighting upgrade	Asset lifetime (years)
Luminaire replacement: The existing luminaire is replaced	10
Lighting control device: A lighting control device is installed, and no lighting equipment of any other type is installed in the space	5
Luminaire decommissioning: The lamp is removed and not replaced, and either the luminaire or all legacy control gear is removed from the site or from the electrical circuit so that it does not draw any power	10

2.2.3. Annual operating hours

The annual opening hours awarded for a public lighting upgrade depends on the type of upgrade undertaken as detailed in Table 3.

Table 3: Annual operating hours

Type of area	Annual operating hours (per year)
Road, other than the replacement or installation of traffic signals	4500
A public or outdoor space that is not a sports field	4500

2.2.4. Control multiplier

A control multiplier is another factor in the VEEC calculation. This factor applies when a lighting control device (LCD) is present in either the baseline or upgrade environment. The control multiplier value awarded to a particular activity is detailed in Table 4.

Table 4: Control multiplier values for baseline and upgrade calculations at all sites

Number of LCDs	Types(s) of LCDs	Control multiplier
None	N/A	1.00
One	Occupancy sensor that controls 1 to 2 luminaires	0.55
	Occupancy sensor that controls 3 to 6 luminaires	0.70
	Occupancy sensor that controls more than 6 luminaires	0.90
	Programmable dimmer	0.85
More than one	A combination of one occupancy sensor that controls 1 to 2 luminaires, and any other LCD(s)	0.4 or, if greater, the multiple of the two lowest control multiplier values for the combination of LCDs
	A combination of one occupancy sensor that controls 3 to 6 luminaires, and any other LCD(s)	0.5 or, if greater, the multiple of the two lowest control multiplier values for the combination of LCDs

Any LCDs, except occupancy sensors that control 1 to 6 luminaires	0.6 or, if greater, the multiple of the two lowest control multiplier values for the combination of LCDs
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An LCD can either be in-built into the upgrade lamp and/or installed as separate devices to the lamp. Table 5 details how the system will apply control multiplier values for the purposes of calculating the number of VEECs based on data entered for an activity’s upgrade zone in the VEEC creation form.

Table 5: How the control multiplier value will be applied based on activity data entered for an upgrade zone

Lamp installed	Integrated LCD features activated?	Other LCD devices installed?	Control multiplier applied
No integrated LCD features	Not applicable	No LCD devices entered	No value applied
		Allowed to install, and enter, any LCD devices in your VEEC claim	Calculated based on LCD devices installed
With integrated LCD features	Yes	Not allowed to enter LCD devices which are the same as that integrated into the lamp in your VEEC claim	Calculated based on LCD features of lamp
		Allowed to install, and enter, LCD devices which are different to that integrated into the lamp in your VEEC claim	Calculated based on combination of LCD features of lamp and LCD devices installed
With integrated LCD features	No	Allowed to install, and enter, any LCD devices in your VEEC claim	Calculated based on LCD devices installed

For baseline zones, control multiplier values will be calculated based on your entries in the LCD fields in the VEEC creation form. If the baseline environment contains a lamp with integrated LCD features, you will need to specify the lamp’s LCD features in the LCD fields in the VEEC creation form.

3. Requirements for personnel undertaking public lighting upgrades

All public lighting upgrades must be undertaken by electricians licensed by Energy Safe Victoria, or suitably qualified lineworkers.

3.1. Product safety, OHS and compliance with standards

You must comply with all relevant laws and regulations, including occupational health and safety (OHS), even if you subcontract the installation to a third party.

To minimise risk and ensure a safe work environment, you and your installers should be aware of the risks applicable to lighting upgrades in public environments including:

- activity installation risks – relating to installers and the general public where installations are associated with working at heights, requiring the use of specialist equipment (e.g. elevated work platforms)
- product risks – risks may also depend on the type of upgrade activity and where that activity is being undertaken.

3.2. Required installer training and qualifications

Public lighting upgrade activities must be undertaken by either:

- a lineworker approved by a relevant body (with training and qualifications set by the Victorian Electricity Supply Industry (VESI))
- a 'Grade A' electrician. Work may also be performed by the holder of a supervised worker's licence (L) or (ES) (i.e. apprentices) provided they are effectively supervised by an A Grade electrician in accordance with the guidance outlined in Energy Safe Victoria's supervising framework.¹

In addition, the upgrade manager and AP must ensure all risks have been identified and the installer receives any required additional training.

¹ In particular the elements of effective supervision outlined in <https://www.esv.vic.gov.au/technical-information/electrical-installations-and-infrastructure/electrical-technical-guidelines-and-determinations/requirements-for-the-effective-supervision-of-apprentice-electricians/>

3.3. Role of the lineworker/supervising electrician

Each public lighting upgrade must have a lineworker or A Grade electrician nominated as the supervisor for the upgrade. This person must provide relevant details, including their licence or registration number (or equivalent), and sign the VEEC assignment form.

3.4. Role of the upgrade manager

For each upgrade, you must nominate a single person (referred to as the upgrade manager) to legally represent your business to verify the documentation for the upgrade, including, but not limited to the VEEC assignment form and AS/NZS 1158 compliance declaration.

You don't need to directly employ the upgrade manager but they must have the authority to sign on your behalf. Additionally, the role of the upgrade manager, as defined by the assignment form and other program documentation, must be completed by a single person.

3.5. Role of the lighting designer

A qualified lighting designer, approved by the owner of the public open space which is being upgraded, must declare that the lighting design and installation of the lighting upgrade either meets or deviates from the relevant part or parts of AS/NZS 1158.

This declaration is provided by the lighting designer signing the applicable AS/NZS 1158 compliance declaration described in Sections 5.7 and 5.8.

3.6. Required lighting designer qualifications

A qualified lighting designer (also referred to as design consultant) is any individual approved by the distribution network service provider, responsible road authority or council to be responsible for preparing and/or signing off on the lighting design and the AS/NZS 1158 compliance declaration.

3.7. Using subcontractors

You, as the AP, may act as an aggregator to facilitate public lighting upgrades undertaken on assets owned by relevant bodies (such as a distributor). These upgrades will likely involve subcontractors approved by the relevant asset owner. You should ensure that appropriate contractual arrangements are in place between the asset owner and their approved contractors. As the AP, you are responsible for submitting accurate information to us. You should also be aware that if a subcontractor doesn't comply with a relevant law or fails to properly record information about the upgrade, you may be subject to compliance action.

As the use of subcontractors may represent a compliance risk, you must provide information about the contractual arrangements on the VEEC assignment form for each upgrade you undertake.

4. Activity requirements

You should be aware of, and adhere to, requirements that apply to public lighting upgrades to ensure that you comply with the legislation.

4.1. Common program activity requirements

Accredited persons and scheme participants must ensure that they undertake activities in accordance with the program rules as listed in the VEET Act, VEET Regulations (including the code of conduct provisions), VEU Specifications and VEET Guidelines.

In addition, all activities under the VEU program must be undertaken in accordance with the provisions of the Australian Consumer Law (Victoria), the Electricity Safety Act 1998, the Gas Safety Act 1997, the Occupational Health and Safety Act 2004 or the Building Act 1993 or the regulations under any of those Acts.

Marketing and lead generation requirements

Accredited persons and scheme participants (such as lead generators) must comply with all relevant laws when undertaking lead generation and marketing activities under the program including:

- the VEU code of conduct provisions in Schedule 6 of the [VEET Regulations](#), including the ban on 'cold-call' telemarketing and doorknocking lead generation or marketing practices under the VEU program.
- Australian Consumer Law (Victoria) when engaging in lead generation and marketing practices permitted under the program.
- [Telecommunications \(Telemarketing and Research Calls\) Industry Standard 2017](#) when engaging in telemarketing practices permitted under the program.
- [Spam Act 2003](#) and the [Spam Regulations 2021](#) when sending email or sms text messages for lead generation or marketing under the program. A [summary of obligations](#) is provided by the Australian Communications and Media Authority.

For further information on meeting your obligations under the VEU code of conduct, please review the code of conduct guideline and various supporting resources (including fact sheets and consumer resources) which are published on the [commission website](#).

4.2. Upgrade site

The 'site' or 'address' of the lighting upgrade may refer to:

- a street address
- a unique identifier such as GIS coordinates.

It is important that the site boundary of the lighting upgrade is clearly specified. For example, you should distinguish between a single luminaire upgrade at a specified address, and the replacement of multiple luminaires in a street or suburb.

4.3. Assignment of rights to create VEECs

A consumer may assign their right to create VEECs to an AP. A VEEC assignment form must be completed (by both the consumer and the upgrade manager) for you to create VEECs and demonstrate compliance with the legislation.

Download the VEEC assignment form template for this activity at www.esc.vic.gov.au/public-lighting.

You must give the consumer a copy of the VEEC assignment form (or a document containing the same information) at the time of signing (for written assignment) or within 10 business days (for electronic assignment). You must also ensure that all personal information collected in the VEEC assignment form is held in accordance with the Information Privacy Principles (IPPs) under the Privacy and Data Protection Act 2014 (Vic).

Details of how to comply can be found at www.ovic.vic.gov.au.

4.4. Decommissioning and recycling requirements

4.4.1. Meeting your decommissioning declaration requirements

You, or your associate, or an entity under your instructions, must not install a product for the purposes of decommissioning it as part of an activity under the program (e.g. you have not altered the baseline environment for a given installation for the purposes of inflating the VEEC claim for that installation).

For a public lighting upgrade activity involving the decommissioning of product(s), you, your installer, and the consumer will need to provide a declaration to us stating that the decommissioned product was not installed for the purposes of decommissioning it as part of this activity under the program. This declaration must be made:

- as part of your VEEC assignment form (by the energy consumer and your installer) – either in electronic or in written form

- as part of you accepting the terms and conditions of your VEEC creation claim made via your VEU account.

4.4.2. Meeting EPA’s waste management requirements

From 1 July 2021, every person must comply with the new Environment Protection Authority’s framework. Chapter 6 of the [EPA Act](#) establishes a new waste framework including duties in relation to industrial and priority waste. Lighting waste is covered by the definition of e-waste which is classified as a priority waste under the EPA Act. Therefore, lighting waste attracts the priority duties under sections 139 and 140 of the EPA Act – which include a duty to contain the waste, isolate the waste, consider alternatives to landfill, and ensuring that the receiver of the waste is authorised to do so.

4.4.3. Meeting your recycling requirements for mercury-containing equipment under VEU program

If your activity involves the decommissioning of mercury containing equipment, you must dispose of that equipment prior to certificate creation in the waste disposal facility set out in Table 6 below.

Table 6: Recycling requirements for lighting equipment

Type of lighting equipment	Eligible disposal facilities
Mercury-containing equipment: Lamps that use mercury for their operation and any other lighting equipment potentially contaminated with mercury as a result of in-house recycling or disassembling attempts	A licensed recycling facility ² : A facility licensed by the EPA to accept D120 waste for the purpose of recycling at that facility (i.e. has a license with treatment code R4 for D120 waste)

This requirement does not preclude you from transporting your equipment to a licensed temporary holding facility³ that will forward your equipment to a licensed recycling facility for recycling. As evidence of proper disposal and decommissioning, you must obtain and maintain a recycling invoice from the licensed recycling facility for the decommissioned lighting equipment, which must be provided to us upon request.

Details of your decommissioning practices must be supplied to us for review before you are accredited to undertake this activity.

² Facilities licensed to recycle mercury-containing waste by the relevant environmental protection regulator in other jurisdictions, are also considered a licensed recycling facility for the purposes of this determination.

³ A facility licensed by the EPA to accept D120 waste for storage pending recycling or accumulation of material intended for recycling (i.e. has a license with treatment codes D15 and/or R13 for D120 waste).

4.5. Compliance with AS/NZS 1158

Lighting upgrades for roads (other than the replacement or installation of traffic signals) and public or outdoor spaces (other than a sports field) must either:

- meet the installation and performance requirements of the relevant part or parts of AS/NZS 1158
- deviate from the installation and performance requirements of the relevant part or parts of AS/NZS 1158 (see Section 4.5).

The AS/NZS 1158 series covers lighting schemes for roads and outdoor spaces. The standard provides for lighting to be designed with three aims:

- The safe movement of people (this is the primary aim)
- The discouragement of illegal acts
- Contribution to the amenity of an area through increased aesthetic appeal.

AS/NZS 1158 is divided into two main categories:

- Category V – lighting designed for roads where the needs of motorists are the most important factor.
- Category P and PX – lighting designed for roads and outdoor spaces where the needs of pedestrians are the most important factor⁴.

The standard sets out the installation and performance and design requirements of the public lighting upgrade dependant on the needs of the installation. For public lighting upgrades, performance and design requirements may differ in accordance with the requirements of the asset owner. The identification of the performance and design needs of the public lighting upgrade activity, including the lighting design requirements to determine the light output should be completed via consultations with the client (i.e. the energy consumer or asset owner).

Refer to Appendix A: List of relevant standards in the AS/NZS 1158 series for list of the relevant parts of the AS/NZS 1158 standard. APs engaged in public lighting upgrade activities should have a copy of these standards.

Depending on the installation environment, you may be required to have the documentation described in the appendices in the relevant part of AS/NZS 1158. These outline the documentation required for demonstrating compliance. Additionally, please see Section 5.7 for our evidentiary requirements.

⁴ This includes requirements for installations for the environment: carpark – general (open air)

4.6. Deviation from AS/NZS 1158

If the light output of the lighting upgrade specified in the lighting design deviates from the requirements of the relevant part or parts of AS/NZS 1158, you must engage a lighting designer to:

- identify the deviations to the relevant part or parts of AS/NZS 1158
- outline why the deviations are justified
- declare and sign-off that the deviations are acceptable.

The energy consumer must also sign-off on the deviations to demonstrate acceptance of the lighting design. Please refer to Section 5.8 for detailed information about the required documentation if the public lighting upgrade deviates from AS/NZS 1158.

5. Record keeping and evidence requirements

You must collect evidence to verify that each upgrade has been undertaken in accordance with the VEET Regulations and VEU specifications. You are also required to maintain documentation for each upgrade and provide it to us upon request.

A summary of the evidence requirements is provided in Appendix B.

5.1. Record keeping obligations

You must keep appropriate records, which we may request, to verify all details of the lighting upgrade which relate to the calculation of greenhouse gas abatement and the creation of VEECs. Your records must be an auditable record of the work undertaken in each area of the site. If your documentation fails to provide an auditable record of the work undertaken, you may be required to surrender VEECs equivalent to those which cannot be verified.

5.2. Evidence of assignment of rights to create VEECs

You must ensure that the assignment form captures all the relevant installation information.

Table 7: Evidence of assignment of rights to create VEECs

Documentation	Description
VEEC assignment form	All fields in the VEEC assignment form must be completed and correctly filled in.

5.3. Evidence of commercial transaction and energy consumer

You must have proof of the commercial transaction relating to the installation, including evidence of the energy consumer⁵.

Table 8: Evidence of commercial transaction and energy consumer

Documentation	Description
Contract between the energy consumer (e.g. the council) and the asset owner/relevant body (e.g. the distribution company)	The contract must include:

⁵ In accordance with Section 16(2A) of the VEET Act, the energy consumer is the person responsible for the payment of electricity for the upgraded lighting asset. In instances, where there are multiple energy consumers, a marketing energy consumer must be identified. A lead energy consumer is the nominated energy consumer for the purposes of assigning rights for the VEECs created by a public lighting upgrade activity, where multiple bodies or persons are responsible for the payment of electricity for the lighting asset to be upgraded. The onus is on the AP to provide evidence of the energy consumer.

Documentation	Description
	<ul style="list-style-type: none"> the name, address and Australian Business Number/Australian Company Number (ABN/ACN) of the energy consumer ownership of the luminaire that the upgrade has been requested and approved in writing by the asset owner (only applicable where the energy consumer is not the owner of the luminaire).

5.4. Evidence of lighting upgrade – baseline and upgrade

You must provide evidence of all baseline and upgrade lighting equipment.

Table 9: Evidence of baseline and upgrade lighting equipment

Documentation	Description
Lighting inventory (such as a public lighting inventory)	A lighting inventory showing the location and specifications of the existing and installed lighting equipment.

5.5. Evidence of electrical compliance

You must ensure that all work undertaken complies with relevant standards. Upgrades performed by lineworkers approved by the asset owner are not required to complete a Certificate of Electrical Safety (COES)

Table 10: Evidence of electrical compliance

Documentation	Description
Certificate of Electrical Safety (COES) ⁶	<p>A COES must be provided if one is required by law. The certificate must detail:</p> <ul style="list-style-type: none"> the location of the lighting upgrade the type and number of baseline lighting equipment the type and number of upgrade lighting equipment.

⁶ An appendix may be provided with a COES where there is insufficient space in the 'description of work undertaken' box to provide an accurate description of all the electrical installation work performed. Where an appendix is used with a COES, the following criteria must be fulfilled: (i) each page of the attachment must detail the COES number (ii) the number of pages contained within the attachment must be detailed on the COES and (iii) the COES and each page of the attachment must be signed by the electrician responsible for the lighting upgrade

5.6. Evidence of decommissioning and recycling of lighting equipment

All existing lighting equipment must be decommissioned and disposed of at a recycling facility in accordance with the VEET Regulations and EPA requirements prior to certificate creation ⁷.

Table 11: Evidence of decommissioning and recycling

Documentation	Description
Recycling invoice	A third-party recycling invoice clearly showing an itemised breakdown of the disposed baseline lighting equipment (showing the lamp type, type of control gear and type of fitting/luminaire) ⁸ .

5.7. Evidence of AS/NZS 1158 compliance

If the lighting upgrade is of a kind for which AS/NZS 1158 is designed, you must demonstrate that the lighting design complies with the relevant part or parts of that standard, and also demonstrate that the energy consumer has accepted the lighting design prepared by the lighting designer.

Table 12: Evidence of AS/NZS 1158 compliance

Documentation	Description
Lighting design	<p>A lighting design prepared by the lighting designer that:</p> <ul style="list-style-type: none">• sets out the location and specifications of all existing lighting equipment in the area to which the lighting design applies• sets out the location and specification of all lighting equipment to be installed in the area to which the lighting design applies• includes information demonstrating that all the required values of the light technical parameters for all subcategories within the upgrade have been met.
AS/NZS 1158 compliance declaration	<p>A declaration by the lighting designer declaring that the lighting output of the lighting upgrade specified in the lighting design complies with the relevant part or parts of AS/NZS 1158.</p> <p>The energy consumer must also sign the compliance declaration to accept the lighting design prepared by the lighting designer.</p>

⁷ From 1 July 2019, EPA requires that all e-waste in Victoria must be provided to an e-waste service provider. Please refer to section 4.3.2 for further information.

⁸ Where an itemised breakdown is not provided on the invoice, you must provide a document itemising the disposed baseline lighting equipment in kilograms for that site.

5.8. Evidence of AS/NZS 1158 deviation

If the lighting upgrade deviates from the relevant part or parts of AS/NZS 1158, you must justify the deviations and set out the reasons why they are justified. The energy consumer must demonstrate acceptance of the lighting design prepared by the lighting designer.

Table 13: Evidence of AS/NZS 1158 compliance exemption if upgrade deviates from standard

Documentation	Description
Lighting design	<p>A lighting design prepared by the lighting designer that:</p> <ul style="list-style-type: none"> • sets out the location and specifications of all existing lighting equipment in the area to which the lighting design applies • sets out the location and specification of all lighting equipment to be installed in the area to which the lighting design applies • meets all other requirements of the asset owner and energy consumer • includes information demonstrating that the light output of the upgrade lamp or luminaire to be either equivalent or superior to the replaced lamp or luminaire • includes information detailing the light technical parameters (LTP) for the lighting upgrade (where applicable).
AS/NZS 1158 compliance declaration (complete Part D2: AS/NZS 1158 deviation declaration)	<p>A declaration by the lighting designer that:</p> <ul style="list-style-type: none"> • the lighting design deviates from AS/NZS 1158 • the deviations are justified in accordance with the standard • sets out the way in which the deviations are justified. <p>The energy consumer must also sign the compliance declaration to accept the lighting design prepared by the lighting designer.</p>

6. Public lighting upgrade process

This section provides you with an end-to-end process for undertaking a public lighting upgrade under the program.

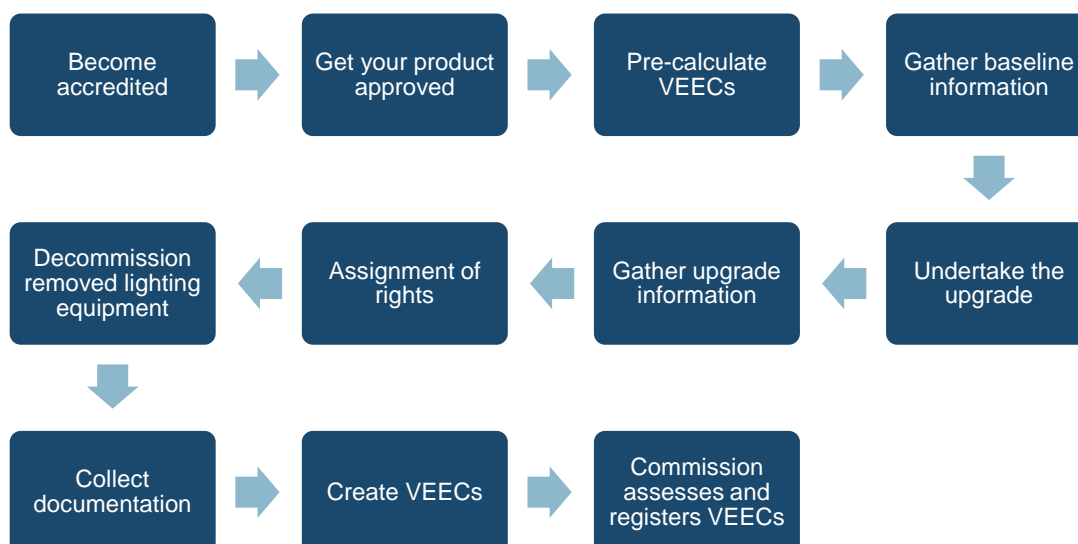


Figure 2: Process for undertaking public lighting upgrade

6.1. Become accredited

You must be accredited, to create VEECs. Visit www.esc.vic.gov.au/become-veu-accredited for information on how to become accredited.

6.2. Get your product approved

To create VEECs for any lighting upgrade, the product installed must be listed as an approved product on our Register of Products.

Learn more about getting your lighting products approved in our Lighting Product Application Guide at www.esc.vic.gov.au/veu-product-applicants.

6.3. Pre-calculate VEECs

To quote for a job or develop a business case, you may need to estimate the number of VEECs an upgrade will generate. You can use the calculator at www.veu-registry.vic.gov.au/calculators for calculating single baseline and upgrade scenario.

You will need to enter information relating to both the baseline and the upgrade zones. The type of upgrade you are undertaking (based on asset lifetime reference) determines the data you will need to enter – there will be some fields which must be left blank. To assist you in using the calculator, Figure 3 details the data you'll need to enter into our calculator based on the upgrade type.

Baseline			
Asset lifetime reference:	Luminaire replacement	Lighting control device	Luminaire decommissioning
Area type			
Asset lifetime reference			
Baseline: Lamp ballast combination			
Baseline: Quantity			
Baseline: Lamp type			
Baseline: Nominal lamp power			
Baseline: Type of first LCD			
Baseline: Type of second LCD			
Upgrade			
Asset lifetime reference:	Luminaire replacement	Lighting control device	
Upgrade: Lamp ballast combination			
Upgrade: Quantity			
Upgrade: Nominal lamp power			
Upgrade: Lamp circuit power			
Upgrade: Type of first LCD			
Upgrade: Type of second LCD			
Region			
Key		Do <u>not</u> enter data into this cell	
		You <u>must</u> enter data in this cell	
(RM ref: C/18/24126)		Inputs optional	

Figure 3: VEEC calculator - variable data requirements

When selecting the ‘lamp ballast combination’ for the upgrade zone of a particular activity, the entry must align with the lamp product type of the installed product (as recorded in our Register of Products). See Appendix D: Lamp ballast combination guide for guidance on this issue.

For the baseline zone, you need to comply with Table 14 below in completing the calculator inputs for this activity.

You can also upload details of an upgrade activity using the VEEC upload form, to help you determine how many VEECs can be created for a given activity. This is particularly useful for calculating complex installations (those involving more than one baseline and upgrade zone). You can delete uploaded activities from your activity queue. You must take care not to ‘submit’ an uploaded activity for creation unless the activity has been validly undertaken. See Section 6.8 for help in completing a VEEC upload form.

6.4. Gather baseline information

Verify the baseline environment by collecting any necessary baseline data you need for VEEC creation prior to performing the upgrade. Evidence requirements are outlined in Section 5.

6.5. Undertake the upgrade and gather information

Ensure you comply with other relevant legislation, such as OHS, while performing the upgrade, and that you collect all evidence requirements. Evidence requirements are outlined in Section 5.

6.6. Assignment of rights

An important part of the VEEC creation process is the valid assignment of the right to create VEECs from the consumer to you. You must ensure the signatory has the legal authority to sign on behalf of the consumer entity.

6.7. Decommission and recycle removed lighting equipment

Lighting equipment that is replaced or removed must be decommissioned and disposed of in accordance with the VEET Regulations (see Section 4.4). See Section 5.6 for record keeping requirements.

6.8. Collect documentation and create VEECs online

Prior to creating certificates for this activity, ensure you have collected the required documents for the upgrade as specified in Section 5. You may be asked to submit some or all of these documents as part of our assessment process.

To create VEECs for this activity, you can upload the activity using either a bulk upload form or the online user interface on the VEU Registry. Different upgrade types have different data input requirements. The user interface has been designed to accommodate all upgrade types, so it is important you input the correct data in the relevant field – you must also leave some fields blank.

Figure 4 shows the user interface for this activity through a series of screenshots. Figure 5 outlines the data inputs required for the upgrade. The LCD fields should only be completed if a lighting control device was present in the baseline environment or installed as part of an upgrade.

When selecting the 'lamp ballast combination' for the upgrade zone of a particular activity, the entry must align with the lamp product type of the installed product (as recorded in our Register of Products). See Appendix D: Lamp ballast combination guide for guidance on this issue.

For the baseline zone, you need to comply with Table 14 in completing the creation form for this activity.

Table 14: Guidance on appropriate entries for ‘baseline lamp type’ and ‘Nominal lamp power’ fields entries for baseline zones in VEEC creation form

Incumbent lamp type		Baseline lamp type field	Nominal lamp power field
Lamp type listed in the AEMO load table	where Victorian load (W) is listed	AEMO listed	Victorian load (W) listed in the AEMO load table
	where Victorian load is not listed	AEMO listed	Nominal device rating (W) listed in the AEMO load table
Lamp type not listed in the AEMO load table	where lamp type is listed in Table 16 below	Not AEMO listed	Nominal lamp power for the lamp
	where lamp type is not listed in Table 16 below	ESC approved	Commission determined LCP value ⁹

Before you create VEECs for a public lighting upgrade, the creation data you submit must first pass preliminary validation checks. After you press the ‘create’ button for your validated activities, the VEECs associated with your upgrade are created and assigned a unique identifier.

A certificate creation fee of \$2.33 per certificate is invoiced at the point of VEEC creation for all VEECS you submit. We issue invoices on Tuesdays and Thursdays each week for VEECs created before 6am on that day. If an activity you created is returned to you as an external duplicate, you may withdraw the activity in the VEU registry system before the 6 am invoicing deadline on Tuesdays and Thursdays to avoid being charged the fee. You will be able to reconcile invoices with your created activities in the VEU registry.

⁹ See section 2.2.1 above for applying for determination of this value by the commission

Tabs system

The user interface is divided into two tabs. The 'Detail' tab collects high level information about the upgrade, and the 'Calculations' tab collects the data required to perform the abatement calculations. Navigate between them using the tab names as marked below.

Detail tab

Calculations tab

The calculations tab contains a grid designed to accommodate the data requirements of a range of upgrade scenarios.

A: Area Name	B: Space Type	C: Space Type (Unlisted)	D: BCA Classification	E: Baseline/Upgrade	F: Area of Calc Zone	G: Lamp Ballast Combination	H: Lamp Category	I: Quantity	J: BASELINE Asset Lifetime Reference	K: UPGRADE Asset Lifetime Reference	L: Product Brand	M: Product Model	N: Rated Lifetime Hours	O: Nominal Lamp Power	P: Type of First Controller	Q: Type of Second Controller	R: VRU Product Brand	S: VRU Product Model	T: HVAC A/C?	
Calc Zone 01																				
Calc Zone 02																				
Calc Zone 03																				
Calc Zone 04																				
Calc Zone 05																				

Maximum of 50 calculation zones

The user interface and upload form can accommodate up to 50 calculation zones. If you require additional calculation zones please contact us.

Figure 4: Activity 27 user interface

Scenarios		Area type	Baseline/ Upgrade	Lamp ballast combination	Quantity	Asset lifetime reference	Product brand	Product model	Baseline lamp type	Nominal lamp power	Integrated LCD activated	First LCD type	Second LCD type
1	Luminaire replacement	Baseline	Baseline										
2	Lighting control device	Baseline	Baseline										
3	Luminaire decommissioning	Baseline	Baseline										
4	Luminaire replacement	Upgrade	Upgrade										
5	Lighting control device	Upgrade	Upgrade										
6	Other	Upgrade	Upgrade										

Key Do not enter data into this cell You must enter data in this cell Inputs optional (RM ref: C/18/24126)

Figure 5: VEEC creation - variable data requirements

6.9. Commission assesses VEEC creation claims

Once you have paid your certificate creation fees, we will assess your created VEECs and decide whether to register them.

If you are new to the public lighting activity, your VEEC creation claims will begin as a 'stage 1' stream. In this stage, we will request you submit the documentation associated with your first few upgrades. Once we are satisfied with the quality and reliability of your activity documentation, we will move your creation claims to a 'stage 2' stream and you will no longer have to submit documentation for each upgrade in order to have your VEECs assessed and registered.

For creation claims in the stage 2 stream, instead of performing desk audits on every upgrade, we use a risk analytics tool to monitor and highlight risk factors in your creation data. We update our risk analytics tool based on trends in the scheme, information about you and your installers, data on specific types of product, and other factors. All stage 2 stream VEEC creations are subject to this process, allowing us to focus our assessment on higher risk creations.

We may still request you submit documentation for a particular upgrade. Regardless, you must always retain complete and accurate documentation for each upgrade you have undertaken.

6.10. Commission registers VEECs

Once your VEEC creation claims have been validated, we will register your VEECs and notify you that the VEECs are available to be traded and/or surrendered to us.

Glossary

Terms	Definition
Control gear	Control gear means a device for the control of one or more light sources but does not include a lighting control device. Examples: Ballasts, transformers, capacitors and step-down converters such as drivers.
Decommission	Decommission means disable and render permanently unusable.
Electronic ballast	Electronic ballast means a mains-supplied AC to DC inverter for starting and operating one or more light sources generally at a high frequency.
Energy consumer	Energy consumer, in relation to a prescribed activity, means the person who is the consumer of electricity or gas in respect of whom a prescribed activity is undertaken within the meaning of Section 16 of Victorian Energy Efficiency Target Act 2007.
Lamp circuit power (LCP)	Lamp circuit power, in relation to a non-integrated luminaire, means: <ul style="list-style-type: none"> • the power drawn by the lamp, and • the power losses of any associated control gear, which are divided equally between the lamp and any other lamps associated with the control gear.
Light output	Light output means the luminous flux emitted by a lamp or luminaire (measured in lumens).
Lighting control device (LCD)	Lighting control device means a device that is used to control the light output of a luminaire. Examples: occupancy sensors, daylight-linked controls, programmable dimmers, manual dimmers and voltage reduction units.
Lighting equipment	Lighting equipment includes: <ul style="list-style-type: none"> • lamps • luminaires • lighting control devices • control gear.
Luminaire	Luminaire means a non-integrated luminaire or a LED integrated luminaire.
Nominal lamp power (NLP)	Nominal lamp power (NLP) means the manufacturer's rated value for power drawn by a light source (in Watts).
Occupancy sensor	Occupancy sensor means a lighting control device that uses a motion sensor to detect the presence of people in a space and adjusts the output of a luminaire in that space accordingly.
Programmable dimmer	Programmable dimmer means a lighting control device that can automatically select a luminaire's light output according to the time of day.
VEEC	VEEC means a Victorian Energy Efficiency VEEC created under Section 17 of the Victorian Energy Efficiency Target Act 2007.

Appendix A: List of relevant standards in the AS/NZS 1158 series

Relevant part of AS/NZS 1158 standard	Title
AS/NZS 1158: Lighting for roads and public spaces series comprising -	
AS/NZS 1158.0:2005	Lighting for roads and public spaces—Part 0: Introduction
AS/NZS 1158.1.1:2005	Lighting for roads and public spaces—Vehicular traffic (Category V) lighting—Part 1.1: Performance and design requirement
AS/NZS 1158.1.2:2010	Lighting for roads and public spaces—Vehicular traffic (category V) lighting—Part 1.2: Guide to design, installation, operation and maintenance
AS/NZS 1158.2:2005	Lighting for roads and public spaces— Part 2: Computer procedures for the calculation of light technical parameters for Category V and Category P lighting
AS/NZS 1158.3.1:2005	Lighting for roads and public spaces— Pedestrian area (Category P) lighting—Part 3.1: Performance and design requirements
AS/NZS 1158.4:2015	Lighting for roads and public spaces—Part 4: Lighting of pedestrian crossings
AS/NZS 1158.5:2014	Lighting for roads and public spaces—Part 5: Tunnels and underpasses
SA/SNZTS 1158:6:2015	Lighting for roads and public spaces—Part 6: Luminaires— Performance

Appendix B: Evidence checklist

Evidence type	Document	Description
Assignment of right to create VEECS	VEEC Assignment form	A completed and signed VEEC assignment form.
Energy consumer	Contract	A contract between the energy consumer (e.g. the council) and the asset owner/relevant body (e.g. the distribution company).
Lighting upgrade – baseline and upgrade	Lighting inventory (such as a public lighting inventory)	A lighting inventory showing the location and specifications of the existing (baseline) and installed (upgrade lighting equipment).
Electrical compliance	Certificate of Electrical Safety (COES)	A completed and signed COES if one is required by law.
Recycling of lighting equipment	Third-party recycling invoices	<ul style="list-style-type: none"> • A third-party recycling invoice specific to the upgrade activity, or • A third-party bulk recycling invoice accompanied by a reconciliation list.
Evidence of AS/NZS 1158 compliance	Lighting design	A lighting design.
	Compliance declaration	AS/NZS 1158 compliance declaration.
Evidence of AS/NZS 1158 deviation	Lighting design	A lighting design.
	Compliance declaration	AS/NZS 1158 compliance declaration (complete Part D2: AS/NZS 1158 deviation declaration).

Appendix C: VEEC calculation for public lighting upgrades

VEECs are calculated using the following equation:

$$GHG \text{ eq. reduction} = (\text{Baseline} - \text{Upgrade}) \times \text{Lifetime} \times \text{Regional factor}$$

- GHG eq.: Greenhouse gas equivalent
- Regional factors that apply are 0.98 for upgrades undertaken in metropolitan Victoria and 1.04 for upgrades undertaken in regional Victoria.

Lifetime is calculated as follows:

$$\text{Lifetime} = \text{Asset lifetime} \times \text{Annual operating hours} \times 10^{-6}$$

- Asset lifetime: See Table 2 for reference values
- Annual operating hours: Defined based on space in which upgrade occurs. See Table 3 for reference values.

The baseline and upgrade calculation are detailed below.

Baseline calculation ('before')

The following equation is used to calculate the baseline energy consumption for all sites:

$$\text{Baseline} = \sum_{\text{each incumbent light source}} LCP \times CM \times EEF$$

- LCP: For AEMO listed products, the lamp circuit power value is set out in Table 15. If the type of lamp being replaced is not an AEMO listed product, then refer to Table 16 for calculating the LCP. If the type of incumbent light source is neither AEMO listed nor listed in Table 16, you must apply to us to have an LCP value approved (see Section 2.2.1).
- CM: The control device multiplier, as outlined in Table 4
- EEF: The electricity emissions factor, which is:
 - 0.9546 from 1 August 2021 to 31 January 2022
 - 0.8142 from 1 February 2022 to 31 January 2023
 - 0.6738 from 1 February 2023 to 31 January 2024
 - 0.5334 from 1 February 2025 to 31 January 2025
 - 0.393 from 1 February 2025

Upgrade calculation ('after')

The following equation is used to determine the upgrade energy consumption for all sites:

$$Upgrade = \sum_{\text{each upgrade light source}} LCP \times CM \times EEF$$

- LCP: For AEMO approved products, the lamp circuit power value is set out in Table 15. If the type of lamp being installed is not an AEMO approved product Table 16, then refer to Table 16 for calculating the LCP. If the type of lamp is neither AEMO approved nor listed in Table 16, you must apply to us to have a value approved (see Section 2.2.1). These values are captured as part of approval of a product for use under this activity.
- CM: The control device multiplier, as outlined in Table 4
- EEF: The electricity emissions factor, which is:
 - 0.9546 from 1 August 2021 to 31 January 2022
 - 0.8142 from 1 February 2022 to 31 January 2023
 - 0.6738 from 1 February 2023 to 31 January 2024
 - 0.5334 from 1 February 2025 to 31 January 2025
 - 0.393 from 1 February 2025

Table 15: Upgrade calculation variables for public lighting upgrades with lamp being replaced listed in AEMO Load tables

Input type	Condition	Input value
LCP	If the Victorian load is listed*	The Victorian load (W)*
	If the Victorian load is not listed*	The nominal device rating (W)**

** Regulation 15(3) of the VEET Regulations incorporates the latest version of the AEMO Load Table, on which these inputs will be listed.

Table 16: Lamp circuit power (LCP) calculations for baseline and upgrade calculations for public lighting upgrades in absence of AEMO load table figures

Type of incumbent or upgrade light source	LCP for incumbent light source	LCP for upgrade light source
T8 or T12 linear fluorescent or circular fluorescent lamp with ballast (EEI of A or electronic with no EEI marked)	NLP	NLP
T8 or T12 linear fluorescent or circular fluorescent lamp with ballast (EEI of \geq B or magnetic with no EEI marked)	NLP + 6	NLP + 6
T5 linear fluorescent lamp with T5 adaptor and magnetic ballast***	NLP x 0.94 + 1.78	N/A
T5 linear fluorescent or circular fluorescent lamp with ballast	NLP x 1.08 + 1.5	NLP x 1.08 + 1.5

Type of incumbent or upgrade light source	LCP for incumbent light source	LCP for upgrade light source
Compact fluorescent lamp with non-integral ballast (EEI of A or electronic with no EEI marked)	NLP + 1	NLP + 1
Compact fluorescent lamp with non-integral ballast (EEI \geq B or magnetic ballast with no EEI marked)	NLP + 5	NLP + 5
Compact fluorescent lamp with integral ballast	NLP	NLP
Tungsten incandescent or halogen lamp (mains voltage)	NLP \times 0.7	NLP
Tungsten incandescent or halogen lamp with ELC	NLP (being no greater than 37 watts) \times 1.163	NLP \times 1.163
Metal halide lamp with magnetic ballast	NLP \times 1.058 + 18	NLP \times 1.058 + 18
Metal halide lamp with electronic ballast	NLP \times 1.096 + 0.9	NLP \times 1.096 + 0.9
High pressure sodium lamp with magnetic ballast	NLP \times 1.051 + 13	NLP \times 1.051 + 13
LED lamp with integrated driver with no associated legacy ballast connected	NLP	NLP
Non-integrated LED lamp with remote driver or ELC	NLP \times 1.1	NLP \times 1.1
LED lamp with integrated driver, connected with a non-integral legacy ballast used for a T8 or T12 linear or circular fluorescent lamp, marked with EEI of A or electronic ballast with no EEI marked	NLP	NLP
LED lamp with integrated driver, connected with a non-integral legacy ballast used for a T8 or T12 linear or circular fluorescent lamp, marked with EEI of \geq B or magnetic ballast with no EEI marked	NLP + 6	NLP + 6
LED lamp with integrated driver, connected with a legacy ballast used for a T5 linear or circular fluorescent lamp	NLP \times 1.08 + 1.5	NLP \times 1.08 + 1.5
LED lamp with integrated driver, connected with a legacy ballast used for a CFL, marked with EEI of A or electronic ballast with no EEI marked	NLP + 1	NLP + 1
LED lamp with integrated driver, connected with a legacy ballast used for a CFL, marked with an EEI of \geq B or a magnetic ballast with no EEI marked	NLP + 5	NLP + 5
LED integrated luminaire	NLP	NLP
Non-integrated LED luminaire with remote driver	NLP \times 1.1	NLP \times 1.1
LED lamp with integrated driver, connected with a legacy magnetic ballast used for HID lamps	1.033 \times NLP + 11	1.033 \times NLP + 11
LED lamp with integrated driver, connected with a legacy electronic ballast used for HID lamps	1.096 \times NLP + 0.9	1.096 \times NLP + 0.9
Induction lamp with integrated ballast	NLP	NLP
Induction lamp with non-integrated ballast	NLP \times 1.056	NLP \times 1.056
Other	As determined by us	As determined by us

*** T5 adaptors as a light source are not an eligible type of upgrade lighting equipment for this activity.

Appendix D: Lamp ballast combination guide

Table 17: Available lamp ballast combinations for installed fluorescent lamp product types

Lamp ballast combinations	Installed fluorescent lamp product types				
	CFL with integrated ballast	CFL with non-integrated ballast	T5 fluorescent lamp with ballast	T8 fluorescent lamp with ballast	T12 fluorescent lamp with ballast
Compact fluorescent lamp with integral ballast	✓				
Compact fluorescent lamp with non-integral ballast (EEI of A or electronic with no EEI marked)		✓			
Compact fluorescent lamp with non-integral ballast (EEI > B or magnetic ballast with no EEI marked)		✓			
T5 linear fluorescent lamp with T5 adaptor (only available for incumbent lamp, not for upgrade)			✓		
T5 linear or circular fluorescent lamp with ballast			✓		
T8 or T12 linear or circular fluorescent lamp with ballast (EEI of A or electronic with no EEI marked)				✓	✓
T8 or T12 linear or circular fluorescent lamp with ballast (EEI of > B or magnetic with no EEI marked)				✓	✓

Table 18: Available lamp ballast combinations for installed LED lamp product types

Lamp ballast combinations	Installed LED lamp product types	
	LED lamp with integrated driver	LED lamp with non-integrated driver or ELC
LED Integrated luminaire	✓	
LED lamp with integrated driver, connected with a non-integral legacy ballast used for a T8 or T12 linear or circular fluorescent lamp, marked with EEI of A or electronic ballast with no EEI marked	✓	

Lamp ballast combinations	Installed LED lamp product types	
	LED lamp with integrated driver	LED lamp with non-integrated driver or ELC
LED lamp with integrated driver, connected with a non-integral legacy ballast used for a T8 or T12 linear or circular fluorescent lamp, marked with EEI of > B or magnetic ballast with no EEI marked	✓	
LED lamp with integrated driver with no associated legacy ballast connected	✓	
LED lamp with integrated driver, connected with a legacy ballast used for a CFL, marked with EEI of A or electronic ballast with no EEI marked	✓	
LED lamp with integrated driver, connected with a legacy ballast used for a CFL, marked with an EEI of >B or a magnetic ballast with no EEI marked	✓	
LED lamp with integrated driver, connected with a legacy ballast used for a T5 linear or circular fluorescent lamp	✓	
LED lamp with integrated driver, connected with a legacy electronic ballast used for HID lamps	✓	
LED lamp with integrated driver, connected with a legacy magnetic ballast used for HID lamps	✓	
Non-integrated LED lamp with remote driver or ELC		✓
Non-integrated LED luminaire with remote driver		✓

Table 19: Available lamp ballast combinations for other installed lamp product types

Lamp ballast combination	Other installed lamp product types		
	Induction lamp with integrated ballast	Induction lamp with non-integrated ballast	Other
Induction lamp with integrated ballast	✓		
Induction lamp with non-integrated ballast		✓	
Other – LCP determined by ESC *			✓

* This option is only available for lamp products which have been provided a LCP determination by the commission .

Document version control

Version	Amendments made	Date published
1.0	First release	10 December 2018
1.1	Revision to: <ul style="list-style-type: none"> define licensed electricians provide guidance in respect of lamp ballast combinations for lamp product types (Appendix E). 	4 April 2019
1.2	Revision to reflect introduction of EPA's e-waste policy and clarification of recycling evidence for valid decommissioning.	1 July 2019
1.3	Removal of geo-tagged photograph obligations	10 September 2019
1.4	Clarification that recycling invoice does not need to be provided to us prior to certificate creation. However, lighting equipment must be decommissioned and disposed of prior to certificate creation.	21 April 2020
1.5	Update to clarify ABN/ACN evidential requirements)	1 April 2021
1.6	Revision to update the VEEC calculations to reflect changes in the calculations and updated electricity emissions factor in the VEU Specifications	1 August 2021
1.7	Revision to clarify VEEC creation claim entries for the baseline LCP value	20 October 2021
1.8	Revisions to: <ul style="list-style-type: none"> include electricity emissions factor in the VEU Specifications section 4.3.2 to reflect new waste framework with introduction of EPA Act 	1 February 2022
1.9	Revision to remove mercury vapour lamp upgrades to reflect VEU Specifications – Version 14.0.	31 January 2023
2.0	Revision to reflect changes to VEEC creation fee process	1 November 2023
2.1	Revision to reflect amendment to VEET regulations banning cold-call telemarketing and doorknocking under the program	1 May 2024
2.2	Update to reflect eligible upgrade requirements to better align with accreditation framework	20 November 2024